RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION



APPLICATION TO INJECT FLUID INTO A RESERVOIR PRODUCTIVE OF OIL OR GAS ALLEGIANT RESOURCES, LLC 2. Operator P-5 No. 013365 1.Operator name (as shown on P-5, Organization Report) COUNTY VICTORIA COUNTY, TEXAS 3. Operator Address 3861 AMBASSADOR CAFFERY PARKWAY, SUITE 600, LAFAYETTE, LA 70503 VICTORIA 5. RRC District No. ___ 02 4. County 6. Field Name BLOOMINGTON (4600) 7. Field No. 09674315 8. Lease Name FORD GRANT UNIT 9. Lease/Gas ID No. 10948 10. Check the Appropriate Boxes: New Project ☒ Amendment ☐ If amendment, Fluid Injection Project No. F-☐ Add or change types of fluids ☐ Change pressure ☐ Reason for Amendment: Add wells Change volume ☐ Change interval ☐ Other (explain) RESERVOIR DATA FOR A NEW PROJECT 11. Name of Formation FRIO 12. Lithology SAND (e.g., dolomite, limestone, sand, etc.) ___14. Type of Drive during Primary Production __ WATER DRIVE (anticline, fault trap, stratigraphic trap, etc.) 15. Average Pay Thickness 1000' 16. Lse/Unit Acreage 748.43583 17. Current Bottom Hole Pressure (psig) 1850 18. Average Horizontal Permeability (mds) 1000 19. Average Porosity (%) 32% INJECTION PROJECT DATA 20. No. of Injection Wells in this application Waterflood ☐ Pressure Maintenance ☐ Miscible Displacement ☐ Natural Gas Storage ☐ 21. Type of Injection Project: Steam ☐ Thermal Recovery Disposal X Other ____ 22. If disposal, are fluids from leases other than the lease identified in Item 9? Yes 🗆 No 🛛 23. Is this application for a Commercial Disposal Well? Yes No X 24. If for commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed? Yes D No 🛭 25. Type(s) of Injection Fluid: Salt Water ☑ Brackish Water □ Fresh Water □ CO₂ □ N₂ □ Air □ H₂S □ LPG □ NORM □ Natural Gas
Polymer Other (explain) 26. If water other than produced salt water will be injected, identify the source of each type of injection water by formation, or by aquifer and depths, or by name of surface water source: CERTIFICATE I declare under penalties prescribed in Sec. 91.143, Texas Natural Date Signature Resources Code, that I am authorized to make this report, that this LEE L. LAWSON report was prepared by me or under my supervision and direction, Name of Person (type or print) and that the data and facts stated therein are true, correct, and lee.lawson@allegiantresources.net complete, to the best of my knowledge. Phone <u>337-769-0032</u> Fax _____

Amount \$

Register No.

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