

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

FILED

2023 OCT 26 P 2: 51
Form W-14
07/2016

**APPLICATION TO DISPOSE OF OIL AND GAS WASTE BY INJECTION
INTO A FORMATION NOT PRODUCTIVE OF OIL AND GAS**

John C. ...
COUNTY CLERK
VICTORIA COUNTY, TEXAS

1. Operator Name ALLEGiant RESOURCES, LLC 2. Operator P-5 No. 013865

3. Operator Address: 3861 AMBASSADOR CAFFERY PARKWAY STE 600 LAFAYETTE, LA 70503

4. County VICTORIA 5. RRC District No. 02

6. Field Name BLOOMINGTON (4200 CATAHOULA) 7. Field Number 09674280

8. Lease Name FORD GRANT UNIT 9. Lease/Gas ID No. _____

10. Well is 0.5 miles in a NE direction from BLOOMINGTON (center of nearest town). 11. No. acres in lease 748.43

12. Legal description of location including distance and direction from survey lines 1902' FEL, 4729' FNL Survey: PEREZ, F, Abstract: 93

13. Latitude/Longitude, if known (Optional) Lat. 28.660290 Long. -96.889012 WGS 84

14. New Permit: Yes No If no, amendment of Permit No. _____ UIC# _____

15. Reason for amendment: Pressure Volume Interval Commercial Other (explain) _____

16. Well No.	17. API No.	18. Date Drilled	19. Total Depth				20. Plug Date, if re-entry	
7	469-34352	6/8/2016	4,780' TVD/ 4,858 MD					
Casing	Size	Setting Depths	Hole Size	Casing Weight	Cement Class	Cement Sacks (#)	Top of cement	Top Determined by
21. Surface	8 5/8	1681'	12 1/4		A	800	SURF	CIR TO SURFACE
22. Intermediate								
23. Long String	5 1/2	4849'	7 7/8		TYPE 1	870	SURF	CIR TO SURFACE
24. Liner								
25. Other								

26. Depth to base of Deepest Freshwater Zone 1650' 27. Multiple completion? Yes No

28. Multistage cement? Yes No If yes, DV Tool Depth: _____ ft. No. Sacks: _____ Top of Cement: _____

29. Bridge Plug Depth: _____ ft. 30. Injection Tubing Size: 2-7/8 in. and Depth 3,390 ft. 31. Packer Depth: 3,390 ft.

32. Cement Squeeze Operations (List all giving interval and number of sacks of cement and cement top and whether Proposed or Complete.):
Proposed - Squeeze perfs from 4690' - 4722' MD with 50 sacks cement, tag TOC. Set CIBP @ 3,740' MD with 20 ft cement on top

33. Injection Interval from 3459' to 3595' TVD to 3490' to 3620' ft. MD 34. Name of Disposal Formation MIOCENE-CATAHOULA

35. Any Oil and Gas Productive Zone within two miles? Yes No
If yes, Depth 4700 ft. and Reservoir Name GRETA FORMATION

36. Maximum Daily Injection Volume 10000 bpd 37. Estimated Average Daily Injection Volume 9000 bpd

38. Maximum Surface Injection Pressure 1745 psig 39. Estimated Average Surface Injection Pressure 1745 psig

40. Source of Fluids (Formation, depths and types): GRETA 4700 OIL WELL - PRODUCED WATER

41. Are fluids from leases other than lease identified in Item 8? Yes No 42. Commercial Disposal Well? Yes No

43. If commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed of? Yes No

44. Type(s) of Injection Fluid: Salt Water Brackish Water Fresh Water CO₂ N₂ Air H₂S
LPG NORM Natural Gas Polymer Other (explain) _____

CERTIFICATE
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature *Lee L. Lawson* Date 10/23/2023
Name of Person (type or print) LEE L. LAWSON - lee.lawson@allegiantresources.net

Phone 337-769-0032 Fax _____

FOR OFFICE USE ONLY REGISTER NO. AMOUNT \$

APPLICANT ALSO MUST COMPLY WITH THE INSTRUCTIONS ON THE REVERSE SIDE